

**UNIPRO GROUP**

**CONDENSED CONSOLIDATED INTERIM  
FINANCIAL INFORMATION (UNAUDITED)  
PREPARED IN ACCORDANCE WITH IAS 34,  
INTERIM FINANCIAL REPORTING**

**30 JUNE 2022**

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## Report on Review of Condensed Consolidated Interim Financial Information

To the Shareholders and Board of Directors of Public Joint Stock Company «Unipro»:

### Introduction

We have reviewed the accompanying condensed consolidated interim statement of financial position of Public Joint Stock Company «Unipro» and its subsidiaries (together – the "Group") as at 30 June 2022 and the related condensed consolidated interim statements of comprehensive income, changes in equity and cash flows for the six-month period then ended, and the related explanatory notes. Management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with International Accounting Standard 34, "Interim Financial Reporting". Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

### Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed consolidated interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with International Accounting Standard 34, "Interim Financial Reporting".

2 August 2022

Moscow, Russian Federation

A.B. Fomin is authorised to sign on behalf of the general director of Joint-Stock Company «Technologies of Trust – Audit» (Principal Registration Number of the Record in the Register of Auditors and Audit Organizations (PRNR) – 12006020338), certified auditor (PRNR – 21906104343)

*Translation note: This version of our report is a translation from the original, which was prepared in Russian. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original language version of our report takes precedence over this translation.*

**Unipro Group**  
**Condensed Consolidated Interim Statement of Financial Position**  
(RUB thousand)

	Note	At 30 June 2022	At 31 December 2021
		Unaudited	Audited
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property plant and equipment	4	91,058,945	112,286,380
Intangible assets		617,747	604,688
Investments in joint ventures		555,091	518,456
Long-term financial assets		36,097	33,605
Other non-current assets	5	1,461,015	835,578
<b>Total non-current assets</b>		<b>93,728,895</b>	<b>114,278,707</b>
<b>Current assets</b>			
Cash and cash equivalents	6	11,925,496	29,737
Accounts receivable and prepayments	8	6,826,288	7,010,133
Inventories	7	4,652,479	4,217,382
Current income tax prepayments	18	175,508	1,131,397
Short-term financial assets	9	976,080	780,900
<b>Total current assets</b>		<b>24,555,851</b>	<b>13,169,549</b>
<b>TOTAL ASSETS</b>		<b>118,284,746</b>	<b>127,448,256</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
Share capital		25,219,482	25,219,482
Share premium		40,052,405	40,052,405
Other reserves	10	(269,658)	258,392
Retained earnings		41,224,533	43,122,790
<b>Total equity</b>		<b>106,226,762</b>	<b>108,653,069</b>
<b>Non-current liabilities</b>			
Deferred income tax liabilities	18	1,431,692	4,715,579
Pension liabilities		643,264	618,084
Long-term lease liabilities		645,909	696,832
Asset retirement obligations	12	1,085,348	474,642
<b>Total non-current liabilities</b>		<b>3,806,213</b>	<b>6,505,137</b>
<b>Current liabilities</b>			
Current portion of long-term lease liabilities		184,978	184,978
Accounts payable and accruals	11	5,155,088	6,689,495
Short-term financial liabilities	13	-	3,266,743
Taxes payable other than income tax	14	2,911,705	2,148,834
<b>Total current liabilities</b>		<b>8,251,771</b>	<b>12,290,050</b>
<b>Total liabilities</b>		<b>12,057,984</b>	<b>18,795,187</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>118,284,746</b>	<b>127,448,256</b>

Approved and signed

02 August 2022

General Director

M.G. Shirokov

Deputy General Director of finance and economy

U. Backmeyer

**Unipro Group**  
**Condensed Consolidated Interim Statement of Comprehensive Income**  
(RUB thousand)

		Six months ended 30 June 2022	Six months ended 30 June 2021
	Note	Unaudited	Unaudited
Revenue from contracts with customers	15	51,415,921	42,100,497
Operating expenses	16	(54,736,737)	(31,787,751)
Other operating income	15	787,784	83,793
<b>Operating (loss)/ profit</b>		<b>(2,533,032)</b>	<b>10,396,539</b>
Finance income	17	287,716	112,603
Finance expense	17	(156,881)	(105,159)
Share of results of the joint venture		36,635	92,316
<b>(Loss)/ profit before income tax</b>		<b>(2,365,562)</b>	<b>10,496,299</b>
Income tax charge	18	467,305	(2,011,200)
<b>(Loss)/ profit for the period</b>		<b>(1,898,257)</b>	<b>8,485,099</b>
<b>Other comprehensive (loss)/ income after income tax:</b>			
<i>Items that may be reclassified subsequently to profit or loss</i>			
Gain from change in fair value of financial assets at fair value through other comprehensive income		2,492	289
loss from cash flow hedge		(454,318)	(57,304)
Reclassification of cash flow hedge loss to profit and loss		(76,224)	(60,861)
<b>Total items that may be reclassified subsequently to profit or loss</b>		<b>(528,050)</b>	<b>(117,876)</b>
<b>Total comprehensive (loss)/ income for the period</b>		<b>(2,426,307)</b>	<b>8,367,223</b>
<b>Earnings per ordinary share for (loss)/ profit attributable to the shareholders of PJSC</b>			
<b>Unipro- basic and diluted (in Russian roubles)</b>	19	<b>(0.03)</b>	<b>0.14</b>

**Unipro Group**  
**Condensed Consolidated Interim Statement of Changes in Equity**  
(RUB thousand)

	Equity attributable to shareholders of PJSC Unipro				Total equity
	Ordinary share capital	Share premium	Other reserves	Retained earnings	
<b>At 31 December 2020 (Audited)</b>	<b>25,219,482</b>	<b>40,052,405</b>	<b>382,619</b>	<b>54,889,935</b>	<b>120,544,441</b>
Profit for the period	-	-	-	8,485,099	8,485,099
Other comprehensive income/(loss):					
Gain from change in fair value of financial assets at fair value through other comprehensive income	-	-	289	-	289
Loss from cash flow hedge	-	-	(57,304)	-	(57,304)
Reclassification of cash flow hedge loss to profit and loss	-	-	(60,861)	-	(60,861)
<b>Total comprehensive (loss)/income for the period</b>	<b>-</b>	<b>-</b>	<b>(117,876)</b>	<b>8,485,099</b>	<b>8,367,223</b>
Dividends	-	-	-	(8,000,000)	(8,000,000)
<b>At 30 June 2021 (Unaudited)</b>	<b>25,219,482</b>	<b>40,052,405</b>	<b>264,743</b>	<b>55,375,034</b>	<b>120,911,664</b>
<b>At 31 December 2021 (Audited)</b>	<b>25,219,482</b>	<b>40,052,405</b>	<b>258,392</b>	<b>43,122,790</b>	<b>108,653,069</b>
Loss for the period	-	-	-	(1,898,257)	(1,898,257)
Other comprehensive income/(loss):					
Gain from change in fair value of financial assets at fair value through other comprehensive income	-	-	2,492	-	2,492
Loss from cash flow hedge	-	-	(454,318)	-	(454,318)
Reclassification of cash flow hedge loss to profit and loss	-	-	(76,224)	-	(76,224)
<b>Total comprehensive (loss)/ income for the period</b>	<b>-</b>	<b>-</b>	<b>(528,050)</b>	<b>(1,898,257)</b>	<b>(2,426,307)</b>
<b>At 30 June 2022 (Unaudited)</b>	<b>25,219,482</b>	<b>40,052,405</b>	<b>(269,658)</b>	<b>41,224,533</b>	<b>106,226,762</b>

**Unipro Group**  
**Condensed Consolidated Interim Statement of Cash Flow**  
(RUB thousand)

		<b>Six months ended 30 June 2022 Unaudited</b>	<b>Six months ended 30 June 2021 Unaudited</b>
	<b>Note</b>		
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>			
<b>Profit before income tax</b>		<b>(2,365,562)</b>	<b>10,496,299</b>
<b>Adjustments to profit:</b>			
Depreciation and amortization	16	3,814,636	3,693,743
Reclassification of cash flow hedge gain to profit and loss	10	(34,340)	-
Loss on impairment of property, plant and equipment and intangible assets	16	19,753,013	175,629
(Gain)/loss on disposal of property, plant and equipment	16	(11,864)	51,924
Credit loss allowance		8,956	400,239
Foreign exchange (gain)/ loss, net	17	(1,203)	11,900
Interest income and effect of discounting	17	(286,513)	(112,603)
Interest expense and effect of discounting	17	156,881	93,259
Share of results of joint ventures		(36,635)	(92,316)
Other non-cash items		283,998	19,750
<b>Operating cash flows before working capital changes and income tax paid</b>		<b>21,281,367</b>	<b>14,737,824</b>
Working capital changes:			
Increase in accounts receivable and prepayments	8	(1,222,206)	(526,125)
Decrease/(increase) in VAT recoverable	8	17,356	(53,116)
Increase in inventories	7	(483,144)	(481,999)
Decrease in accounts payable and accruals	11	(1,606,492)	(1,425,181)
Increase in taxes payable other than income tax	14	762,871	250,814
Income tax paid	18	(1,726,152)	(1,398,599)
<b>Net cash generated from operating activities</b>		<b>17,023,600</b>	<b>11,103,618</b>
<b>CASH FLOW FROM INVESTING ACTIVITIES:</b>			
Purchase of property, plant and equipment and other non-current assets	4	(2,156,684)	(4,863,999)
Proceeds from the sale of the property, plant and equipment and other non-current assets		9,041	26,317
Settlement of securities		452,073	517,206
Dividends received		-	85,064
Interest received		226,401	46,405
<b>Net cash used in investing activities</b>		<b>(1,469,169)</b>	<b>(4,189,007)</b>
<b>CASH FLOW FROM FINANCING ACTIVITIES:</b>			
Dividends paid to shareholders of PJSC Unipro		-	(1,281,912)
Loans received		7,965,604	3,969,825
Loans repaid	13	(11,232,347)	(4,448,525)
Interests repaid		(69,238)	(36,952)
Payments of lease liabilities		(72,444)	(126,423)
<b>Net cash used in financing activities</b>		<b>(3,408,425)</b>	<b>(1,923,987)</b>
Effect of exchange rate changes on cash and cash equivalents		(250,247)	880
<b>Net increase in cash</b>		<b>11,895,759</b>	<b>4,991,504</b>
Cash and cash equivalents at the beginning of the period	6	29,737	192,360
Cash and cash equivalents at the end of the period	6	11,925,496	5,183,864

**Note 1. The Group and its Operations**

The public Joint-Stock Company Unipro (PJSC Unipro or the Company) was established on 4 March 2005.

PJSC Unipro's principal activities are the generation and the sale of electricity and heat as well as the provision and sale of capacity to the wholesale market.

The shares of PJSC Unipro are listed on the Moscow Exchange (MOEX).

The Company operates the following five power plants (GRES) as branches: Surgutskaya GRES-2, Shaturinskaya GRES, Berezovskaya GRES, Smolenskaya GRES and Yayvinskaya GRES. The Company also runs a representative office in Moscow and a branch Engineering with the aim to support internal maintenance and growth projects. All references to the "Group" refer to the Company, its branches and subsidiaries.

The structure of the Group, including all consolidated entities and a joint venture, is presented in the table below:

	<b>Principal activity</b>	<b>Ownership, %</b>	
		<b>At 30 June 2022</b>	<b>At 31 December 2021</b>
LLC Unipro Engineering	Engineering activities	100	100
LLC Agro-industrial Park «Siberia»	Wholesale of electricity and heat without transfer and distribution, and management of an uninhabited fund	100	100
LLC E.ON Connecting Energies	Provision of distributed energy solutions to all types of customers	50	50
LLC Uniper NefteGaz	Consulting support to the group company	100	100

The Company's Management decided to reorganize LLC Unipro Engineering in the form of being merged into LLC Uniper NefteGaz.

The Company's Management also decided to terminate the participation of PJSC Unipro in LLC Agro-Industrial Park «Siberia» by liquidating the latter in the third quarter of 2022.

The Company is registered with the District Inspectorate of the Federal Tax Service of Surgut, Tyumen Region, Khanty-Mansiysk Autonomous District (Yugra). The Company's office is located at bldg. 10, Block B, Presnenskaya nab., Moscow, Russia, 123112.

The Group sells electricity on the Russian wholesale electricity and capacity market. The wholesale electricity market has several sectors varying in contractual terms, conditions and delivery time frames: the sector of regulated contracts, the day-ahead market, the sector of unregulated bilateral contracts and the balancing market. The electricity traded in both pricing zones of the wholesale market is sold at unregulated prices except for volumes designated for delivery to the population, groups of customers equivalent to population and customers located in the Northern Caucasus and the Republic of Tyva.

This part of electricity and capacity, as well as heat, is sold under regulated contracts and tariffs. Tariffs for electricity (capacity) and heat for the Group's entities are governed by normative documents on the state regulation of prices (tariffs).

For regulated prices (tariffs) both a cost-plus method and tariff indexation are used. When applying a cost-plus method costs are determined in accordance with Russian Accounting Rules (RAR), which may significantly differ from International Financial Reporting Standards (IFRS). In practice, tariff decisions are significantly affected by social and political considerations causing significant delays and discounts in tariff increases required to compensate for increasing costs.



***Uniper Group***

Uniper SE owns 83.73% of the shares of the Company.

Uniper SE, the major shareholder of PJSC Unipro, is a leader in the traditional power generation sector and commodity trading in Europe. The Company operates in European countries, Russia and several other countries of the world. Uniper's assets include hydroelectric power plants, gas-fired power plants, coal power plants and nuclear power plants with a total capacity of 33 GW. Due to these key assets and the use of different types of fuel, Uniper is a major and reliable supplier of electricity a large portion of which is produced using environmentally friendly technologies, such as hydroelectric power plants.

The majority shareholder of Uniper SE is Fortum Oyj, Espoo, Finland ("Fortum"). As a separately listed group, Uniper publishes its quarterly statements, its half-year interim financial statements and its consolidated annual financial statements, all of which are also included in Fortum's respective consolidated financial statements. The majority shareholder of Fortum is the Republic of Finland.

According to information from Uniper SE, the share of voting rights in Uniper SE attributable to Fortum Oyj, Espoo, Finland, as of 31 December 2021, was [77.96%](#).

***Operating environment of the Group***

**Russian Federation.** The Russian Federation displays certain characteristics of an emerging market. Its economy is particularly sensitive to oil and gas prices. The legal, tax and regulatory frameworks continue to develop and are subject to regular changes and varying interpretations (Note 21). The Russian economy continues to be negatively impacted by ongoing political tension in the region and international sanctions against certain sectors of the Russian economy, companies and individuals.

In 2022 ongoing political tension in the region escalated which has negatively impacted commodity and financial markets, and increased volatility, particularly with regard to foreign exchange rates. There is an expectation of further sanctions and limitations on business activity of companies operating in the region, with a potential impact on the economy in general. The full nature and possible effects of these are unknown.

Since late 2021, there has been increased volatility in the financial and commodity markets. It is not possible to determine how long this tendency will last or at what level the financial indicators will eventually level out. A number of sanctions have been announced to restrict Russian entities from having access to the Euro and US\$ financial markets including removing access to the international SWIFT system. Such a situation could impact the Group's ability to transfer or receive funds to and from abroad. It is not possible for management to predict the impact of this uncertainty on the future operations of the Group.

However, the Group has no major external liabilities and whilst these uncertainties may impact the future dividend income of certain shareholders and their ability transfer funds to the Company in the near future it does not impact the ability of the Group to continue its operations in the foreseeable future.

For the measurement of expected credit losses ("ECL") on the Group's loans, receivables and similar assets the Group uses supportable forward-looking information, including forecasts of macroeconomic variables. As with any economic forecast, however, the projections and likelihoods of their occurrence are subject to a high degree of inherent uncertainty and therefore the actual outcomes may be significantly different from those projected.

To varying degrees, the Group's operations and its profit depend on regulatory changes in the electricity market, financial, administrative and environmental legislation of the Russian Federation.

These condensed consolidated interim financial information reflect management's assessment of how the business environment in the Russian Federation affects the Group's operations and financial position. Actual results may differ from the estimates made by management.

***Changes in Industry***

In 2021-2022, the following events took place in the sectoral regulation:

- The indexation of the Competitive Capacity Auction (CCA) prices was carried out since 1 January 2022 compared to 2021 under the Capacity Price Index Regulation Rules approved by the RF Government Decree No. 238 of 13 April 2010. In addition, the Competitive Capacity Auction price for 2022 has been raised according to the RF Government Decree No. 43 of 25 January 2019 which aimed to provide a source of financing for small modernisation projects for generating facilities paid at CCA prices. The final increase of the Competitive Capacity Auction prices in 2022 in comparison with 2021, taking into account the indexation, the increase by 15% and changes in capacity demand and supply, amounted to +26.1% in the European price zone and +18.4% in the Siberian price zone. A smaller increase of the Competitive Capacity Auction price in the Siberian price zone is caused by the lower capacity demand taken by the System operator for CCA 2022 relative to CCA 2021.
- Indexation of gas prices starting since 1 July 2021 by 3% according to the FAS's order No. 546/21 of 2 June 2021 and since 1 July 2022 by 5% according to the FAS's order No. 444/22 of 14 June 2022.

According to the RF Government Decree No. 1852 of 29 October 2021, CCA procedure changed from 6-year-ahead to 4-year-ahead. Therefore, CCA 2027 was shifted from 2022 to 2023. By the same Government Decree the procedure of the competitive capacity auctions for the modernization projects at the thermal plants (CCAmoD) was changed from 6-year-ahead to 5-year-ahead. Thus, CCAmoD 2028 was also shifted from 2022 to 2023.

The indicated postponements of the CCA and CCAmoD dates were introduced in order to improve the procedure for their implementation, and the Ministry of Energy was instructed to submit proposals to the Government.

In conducted CCA's up to and including 2026, all PJSC Unipro's generating units were selected. In conducted CCAmoD's 2022-2027, 5 modernization projects at steam units at PJSC Unipro's PP Surgutskaya-2 were selected.

***Seasonality***

Demand for electricity and heat is influenced by both the seasons of the year and the relative severity of the weather. Major revenue from heat sales is generated over the period from October to March. Similarly, though not so evidently, major electricity sales fall within the same period. Seasonality of heat and electricity generation influences fuel consumption and energy purchases accordingly.

Also, repairs and maintenance expenses increase in the period of reduced generation from April to September. This seasonality does not impact the revenue or cost recognition policies of the Group.

**Note 2. Basis of Preparation of the Condensed Consolidated Interim Financial Information**

This condensed consolidated interim financial information for the six months ended 30 June 2022 has been prepared in accordance with IAS 34, Interim Financial Reporting.

This condensed consolidated interim financial information should be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2021, which were prepared in accordance with IFRS.

***Changes in principal accounting policies, accounting estimates and assumptions***

The principal accounting policies, accounting estimates and assumptions followed by the Group are consistent with those disclosed in the audited consolidated financial statements for the year ended 31 December 2021, except for standards and interpretations coming in force starting from 1 January 2022. Income taxes are determined at interim reporting periods based on the best estimated weighted average of the annual income tax rate expected for the full financial year.

***Application of new and revised standards and clarifications***

The following new standards and interpretations became effective from 1 January 2022, but did not have a material impact on the Group:

- Property, Plant and Equipment: Proceeds before intended use – Amendments to IAS 16 (effective for annual periods beginning on or after 1 January 2022).
- Reference to the Conceptual Framework – Amendments to IFRS 3 (effective for annual periods beginning on or after 1 January 2022).
- Onerous contracts – Cost of fulfilling a Contract, Amendments to IAS 37 3 (effective for annual periods beginning on or after 1 January 2022).
- Annual Improvements to IFRSs 2018-2020 – amendments to IFRS 1, IFRS 9, IFRS 16 and IAS 41 (issued on 14 May 2020 and effective for annual periods beginning on or after 1 January 2022).

The following standards and interpretations that have not been applied in this condensed consolidated interim financial information have been issued but have not yet entered into force:

- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture - Amendments to IFRS 10 and IAS 28 (issued on 11 September 2014 and effective for annual periods beginning on or after a date to be determined by the IASB).
- IFRS 17 "Insurance Contracts" (issued on 18 May 2017 and effective for annual periods beginning on or after 1 January 2021, the effective date subsequently modified to 1 January 2023 by the amendments to IFRS 17).
- Amendments to IFRS 17 and an amendment to IFRS 4 (issued on 25 June 2020 and effective for annual periods beginning on or after 1 January 2023)
- Classification of liabilities as current or non-current, deferral of effective date – Amendments to IAS 1 (issued on 15 July 2020 and effective for annual periods beginning on or after 1 January 2023).
- Amendments to IAS 1 and IFRS Practice Statement 2: Disclosure of Accounting policies (issued on 12 February 2021 and effective for annual periods beginning on or after 1 January 2023)..
- Amendments to IAS 8: Definition of Accounting Estimates (issued on 12 February 2021 and effective for annual periods beginning on or after 1 January 2023).
- Deferred tax related to assets and liabilities arising from a single transaction – Amendments to IAS 12 (issued on 7 May 2021 and effective for annual periods beginning on or after 1 January 2023).

The new standards and interpretations are not expected to affect significantly the Group's consolidated financial statements.

**Note 3. Related Parties**

Parties are generally considered to be related if they are under common control or if one party has the ability to control the other party or can exercise significant influence or joint control over the other party in making financial and operational decisions as defined by IAS 24, Related Party Disclosures.

Uniper SE is the Company's immediate parent (Note 1).

Due to the fact that Fortum Oyj is the major shareholder of Uniper SE since June 2018 (Note 1), Fortum Group companies are also considered related parties.

**Unipro Group****Notes to Condensed Consolidated Interim Financial Information for 6 months ended 30 June 2022**

(RUB thousand)

The terms of settlements on transactions with related parties are confirmed by contractual relations, which are pre-approved by the relevant management bodies of the Group. The Group enters into transactions with related parties at arm's length standard.

The Group had the following transactions and balances with the entities under common control:

	<b>At 30 June 2022</b>		<b>At 31 December 2021</b>	
	The parent	Other related parties	The parent	Other related parties
Accounts receivable	-	489	-	5,634
Accounts payable and accruals	(792)	(4)	-	(7,536)

	<b>Six months ended 30 June 2022</b>		<b>Six months ended 30 June 2021</b>	
	The parent	Other related parties	The parent	Other related parties
Revenues (less VAT)	-	42,417	-	100,811
Operating expenses	-	(1,877)	-	(2,857)
Services provided and works performed (less VAT)	(2,208)	(56)	(2,710)	(2)
Positive currency difference	172	-	-	2,555
Negative currency difference	(73)	(211)	-	(8,800)

For the six months ended 30 June 2022, the revenue includes the income from the sale of capacity RUB 40,296 thousand (for the six months ended 30 June 2021: RUB 97,014 thousand from the sale of capacity).

**Directors' and Management Board's compensation**

Members of the Company's Management Board receive compensation for their services in full-time management positions. Compensation is made up of terms of an employment contract and an official salary, a performance bonus depending on results of the Group and Uniper SE and according to the fulfilment of individual KPI, benefits, guarantees and compensations. Members of the Board of Directors receive fees and compensation for their services and for attending board meetings as well as a bonus depending on the results for the year.

Total remuneration in the form of salary and bonuses accrued to members of the Board of Directors and Management Board amounted to:

	<b>Six months ended 30 June 2022</b>	<b>Six months ended 30 June 2021</b>
Salary and bonuses, other benefits	261,737	230,191
Social insurance	41,238	36,332
Cash-settled share-based compensation	15,490	9,134
<b>Total</b>	<b>318,465</b>	<b>275,657</b>

As of 30 June 2022, the Group had payables to the Board of Directors and Management Board amounted to RUB 46,747 thousand (31 December 2021: RUB 34,957 thousand).

## Note 4. Property, Plant and Equipment

	Land	Electricity and heat generation	Electricity distribution	Heating network	Construction in progress	Other	Total
<b>Cost</b>							
Opening balance as at 31 December 2021	496,559	181,003,598	10,232,940	1,455,556	11,495,418	21,411,158	226,095,229
Additions	-	602,948	-	-	1,846,917	3,926	2,453,791
Transfers	2,131	2,595,290	7,187	-	(6,376,548)	3,771,940	-
Disposals	(2,840)	(91,633)	(1,385)	-	(225,094)	(144,735)	(465,687)
<b>Closing balance as at 30 June 2022</b>	<b>495,850</b>	<b>184,110,203</b>	<b>10,238,742</b>	<b>1,455,556</b>	<b>6,740,693</b>	<b>25,042,289</b>	<b>228,083,333</b>
<b>Accumulated depreciation (including impairment)</b>							
Opening balance as at 31 December 2021	146,862	88,883,009	7,731,288	1,209,973	655,887	15,181,830	113,808,849
Charge for the period (depreciation)	4,563	2,870,052	150,191	17,038	-	710,371	3,752,215
Impairment loss	11,682	17,861,974	267,554	-	12,798	1,521,874	19,675,882
Disposals	(1,837)	(70,353)	(1,150)	-	-	(139,218)	(212,558)
<b>Closing balance as at 30 June 2022</b>	<b>161,270</b>	<b>109,544,682</b>	<b>8,147,883</b>	<b>1,227,011</b>	<b>668,685</b>	<b>17,274,857</b>	<b>137,024,388</b>
<b>Net book value as at 31 December 2021</b>	<b>349,697</b>	<b>92,120,589</b>	<b>2,501,652</b>	<b>245,583</b>	<b>10,839,531</b>	<b>6,229,328</b>	<b>112,286,380</b>
<b>Net book value as at 30 June 2022</b>	<b>334,580</b>	<b>74,565,521</b>	<b>2,090,859</b>	<b>228,545</b>	<b>6,072,008</b>	<b>7,767,432</b>	<b>91,058,945</b>

## Note 4 Property, Plant and Equipment (continued)

	Land	Electricity and heat generation	Electricity distribution	Heating network	Construction in progress	Other	Total
<b>Cost</b>							
Opening balance as at 31 December 2020	493,575	130,560,053	10,158,533	1,387,580	55,049,977	19,329,583	216,979,301
Additions	3,346	516,657	-	-	5,380,170	5,353	5,905,526
Transfers	-	42,832,012	-	-	(43,619,102)	787,090	-
Disposals	-	(772,524)	(10)	-	(80,363)	(14,595)	(867,492)
Closing balance as at 30 June 2021	496,921	173,136,198	10,158,523	1,387,580	16,730,682	20,107,431	222,017,335
<b>Accumulated depreciation (including impairment)</b>							
Opening balance as at 31 December 2020	142,063	72,470,194	7,147,103	1,135,625	365,488	13,447,344	94,707,817
Charge for the period (depreciation)	9,751	2,900,088	218,474	21,846	-	537,179	3,687,338
Impairment loss	-	3,274	-	-	74,941	96,512	174,727
Disposals	-	(96,566)	(10)	-	-	(14,240)	(110,816)
Closing balance as at 30 June 2021	151,814	75,276,990	7,365,567	1,157,471	440,429	14,066,795	98,459,066
Net book value as at 31 December 2020	351,512	58,089,859	3,011,430	251,955	54,684,489	5,882,239	122,271,484
Net book value as at 30 June 2021	345,107	97,859,208	2,792,956	230,109	16,290,253	6,040,636	123,558,269

**Note 4 Property, Plant and Equipment (continued)**

Additions of assets in construction in progress for 2022 include objects for the modernization of power units and capitalized maintenance.

Disposals of assets in Construction in Progress include assets disposed of due to shortages and losses from property damage amounted RUB 106,338 thousand and disposal of assets to current activity amounted RUB – 118,756 thousand (for 6 months 2021: RUB 80,363 thousand).

Other property, plant and equipment include auxiliary production equipment, motor vehicles, computer equipment, office equipment and others.

**Impairment.** In the first quarter of 2022, as a result of a significant change in macroeconomic indicators, increased uncertainty and growing country risks, as well as a tightening of monetary policy in response, in accordance with IAS 36, the Group's management decided to conduct an asset impairment test for 31 March 2022.

The recoverable amount of cash generating units (CGUs) has been determined as their value in use based on a discounted future cash flow model after income tax. The cash flow forecast in the model is in line with the adjusted budget of the Group for the period 2022-2026 (Forecast 1 version). From 2027 inflation-adjusted cash flows are projected based on changes in the main parameters (expected generation volumes and gas (coal) prices). They also affect the price of electricity. The parameters of the long-term forecast have not been revised and are in line with the IHS Market UCO-2021 forecast.

Main deviations adjusted budget (Forecast 1 version) from the Group's approved budget (MTP version (Medium Term Planning)) for the period 2022-2026 years related to the impact of higher inflation in 2021-2023 on the growth of operating and investment costs, as well as capacity prices. Other key indicators, namely: productive supply volumes, gas prices and DAM were not significantly revised and minor deviations are related to the actual indicators of the first quarter 2022 and expected values in 2-4 quarters of 2022.

Due to the uncertainty regarding the realization of potential risks affecting future cash flows, they are taken into account in the parameters for discounting cash flows. When assessing the recoverable amount of assets as of 31 March 2022, the cash flow forecast was discounted at the nominal weighted average cost of capital after tax of 22.6% for the period 2022-2024 and 12.6% from 2025 (31 December 2021: 10.6%). The rate of long-term growth of cash flows was not revised and amounted to 5.1% (31 December 2021: 5.1%).

List of CGU's:

1. Berezovskaya GRES (steam unit, CSA),
2. Berezovskaya GRES (other steam units),
3. Smolenskaya GRES,
4. Surgutskaya GRES (CCGT units),
5. Surgutskaya GRES (steam units),
6. Shaturskaya GRES (CCGT unit),
7. Shaturskaya GRES (steam units),
8. Yaivinskaya GRES (CCGT unit),
9. Yaivinskaya GRES (steam units).

As a result, as of 31 March 2022, an impairment loss of RUB 19,069,334 thousand was recognized:

- Shaturskaya GRES (steam units) assets in the amount of RUB 95,636 thousand;
- Berezovskaya GRES (steam unit, CSA) assets in the amount of RUB 18,273,769 thousand;
- Yaivinskaya GRES (steam units) assets in the amount of RUB 172,743 thousand;
- Yaivinskaya GRES (CCGT unit) assets in the amount of RUB 355,624 thousand;
- Smolenskaya GRES assets in the amount of RUB 30,536 thousand;
- Headoffice assets in the amount of RUB 141,027 thousand.

Below are the results of sensitivity analysis of CGU recoverable amount to changes in main model parameters:

- Gas price forecast (coal). The domestic market gas price forecast is based on the approach developed by IHS Markit (and described in its report issued in 2Q 2021). According to the IHS Markit approach, gas prices for the domestic market should be in the interval between the maximum prices that consumers are willing to pay without impairing their financial performance, and the minimum price required to launch new projects by gas producing companies. The coal price forecast depends on the consumer price index (CPI) and the growth rate of the day ahead market (DAM).

If the estimated future prices decrease by 5% on the long-term plan period then, assuming that electricity prices decrease by the same percentage and the other parameters remain unchanged, the value in use of the above CGUs would have decreased as a result it would lead to the additional impairment of assets in the amount of RUB 3,982,912 thousand, including of Berezovskaya GRES (CSA) assets (RUB 1,766,413 thousand), Yaivinskaya GRES (CCGT unit) assets (RUB 1,734,320 thousand), Shaturskaya GRES (CCGT unit) assets (RUB 436,978 thousand) and Head office assets (RUB 45,201 thousand).

- The volume of electricity generation. The future generation forecast is based on the relationship between GDP growth and consumption. The distribution of electricity demand by region is similar to the Scheme and Development Program of the Unified Energy System for the period 2021-2027 (SDP), published by the Ministries of Energy of the Russian Federation in February 2021.

If the estimated electricity generation volumes decrease by 10% on the long-term plan period then assuming that the other parameters remain unchanged, the value in use of the CGUs would have decreased as a result it would lead to the additional impairment of assets in the amount of RUB 2,028,791 thousand, including of Berezovskaya GRES (CSA) assets (RUB 1,286,403 thousand) and Yaivinskaya GRES (CCGT unit) assets (RUB 742,388 thousand).

- The discount rate was assumed to be 22.6% for the period 2022-2024 and 12.6% from 2025.

If the discount rate would be increased by 1pp (to 23.6% for the period 2022-2024 and 13.6% from 2025), then, assuming that the other parameters remain unchanged, the value in use of the above stations would have decreased as a result it would lead to the additional impairment of assets in the amount of RUB 3,400,925 thousand, including of Berezovskaya GRES (CSA) assets (RUB 2,665,871 thousand) and Yaivinskaya GRES (CCGT unit) assets (RUB 735,054 thousand).

- The terminal growth rate of 5.10%.

If the Terminal growth rate would be decreased by 1pp (to 4.10%), then, assuming that the other parameters remain unchanged, the value in use of the above stations would have decreased as a result it would lead to the additional impairment of assets in the amount of RUB 768,043 thousand, including of Berezovskaya GRES (CSA) assets (RUB 577,020 thousand) and Yaivinskaya GRES (CCGT unit) assets (RUB 191,023 thousand).

Due to a cautious improvement in the forecast of macroeconomic parameters in the second quarter of 2022 and continued uncertainty regarding the realization of potential risks to the future cash flows of the Company, as of 30 June 2022 the recoverable amount of property, plant and equipment was not assessed. The Group's management did not note any indicators of impairment or recovery of losses from impairment of assets.

In 2021 the assessment of the recoverable amount of assets was performed as of 31 December 2021 due to the increase in the Group's cost of equity driven by higher inflation in 2021.



**Lease.** Property, plant and equipment as of 30 June 2022 and 31 December 2021 includes assets in the form of rights of use that relate mainly to long-term leases for land and real estate. The table below shows the movement of assets in the form of a right to use:

	Land	Electricity and heat generation	Other	Total
<b>Balance at 31 December 2020</b>	<b>296,841</b>	<b>772,402</b>	<b>45,317</b>	<b>1,114,560</b>
Additions	-	559,397	-	559,397
Disposals	-	(772,524)	-	(772,524)
Charge for the period (depreciation)	(9,751)	(101,170)	(4,074)	(114,995)
Disposals (depreciation)	-	96,566	-	96,566
<b>Balance at 30 June 2021</b>	<b>287,090</b>	<b>554,671</b>	<b>41,243</b>	<b>883,004</b>
<b>Balance at 31 December 2021</b>	<b>299 143</b>	<b>460,768</b>	<b>41,168</b>	<b>801,079</b>
Additions	2,131	-	8,340	10,471
Disposals	(2,840)	-	-	(2,840)
Charge for the period (depreciation)	(4,563)	(44,061)	(3,655)	(52,279)
Impairment loss	(11,682)	(54,918)	(9,950)	(76,550)
Disposals (depreciation)	1,837	-	-	1,837
<b>Balance at 30 June 2022</b>	<b>284,026</b>	<b>361,789</b>	<b>35,903</b>	<b>681,718</b>

#### Note 5. Other Non-current Assets

	At 30 June 2022	At 31 December 2021
Promissory notes	1,224,135	577,437
Less credit loss allowance	(40,019)	(2,340)
<b>Total financial assets within promissory notes</b>	<b>1,184,116</b>	<b>575,097</b>
Loans issued to employees	276,899	260,481
<b>Total other non-current assets</b>	<b>1,461,015</b>	<b>835,578</b>

In 2022 the Group made agreements with JSC Chechenenergo and PJSC Rosseti North Caucasus, which provide for payment by bank promissory notes as payment for electricity and capacity under contracts on the wholesale market. The value of the promissory notes received the above mentioned agreements less the effect of discounting and credit loss allowance as of 30 June 2022 amounted to RUB 922,357 thousand (including long-term promissory notes – RUB 779,396 thousand and short-term promissory notes – RUB 142,961 thousand (Note 9)).

#### Note 6. Cash and Cash Equivalents

	Currency	At 30 June 2022	At 31 December 2021
Deposits with original maturity of less than three months	RUB	11,579,000	-
Bank balances payable on demand	USD	176,211	-
Bank balances payable on demand	EUR	122,566	9,965
Bank balances payable on demand	RUB	47,661	19,678
Cash on hand	RUB	58	94
<b>Итого</b>		<b>11,925,496</b>	<b>29,737</b>

Cash and cash equivalents as at 30 June 2022 increased due to the decision of Members of the Company's Management Board to give an advise to shareholder's general meeting do not pay dividends on ordinary shares of PJSC Unipro based on results of 2021.

#### Note 7. Inventories

	At 30 June 2022	At 31 December 2021
Materials and supplies	3,398,551	2,864,187
Fuel production supplies	1,265,771	1,365,348
Other inventory	4,911	4,601
Write-down of inventory	(16,754)	(16,754)
<b>Total</b>	<b>4,652,479</b>	<b>4,217,382</b>

**Note 8. Accounts Receivable and Prepayments**

	At 30 June 2022	At 31 December 2021
Trade receivables	10,951,072	11,691,174
Other financial receivables	585,269	340,096
Less credit loss allowance	(5,263,478)	(5,512,451)
<b>Total financial assets within trade and other receivables</b>	<b>6,272,863</b>	<b>6,518,819</b>
Prepayments to suppliers	473,855	455,302
VAT recoverable	31,990	16,801
Due from budget (excluding VAT)	47,580	19,211
<b>Total account receivable and prepayments</b>	<b>6,826,288</b>	<b>7,010,133</b>

The above-mentioned accounts receivable and prepayments include amounts receivable from related parties (Note 3).

Management believes that the fair value of financial assets and liabilities approximates their carrying value (Level 2 and Level 3 fair value hierarchy).

**Note 9. Short-term Financial Assets**

	At 30 June 2022	At 31 December 2021
Promissory notes (Note 5)	985,898	784,050
Less credit loss allowance	(9,818)	(3,150)
<b>Total</b>	<b>976,080</b>	<b>780,900</b>

**Note 10. Other Reserves**

	At 30 June 2022			At 31 December 2021		
	Pre-tax amount	Income tax expense	Post-tax amount	Pre-tax amount	Income tax expense	Post-tax amount
Equity instruments at FVOCI	24,373	-	24,373	21,881	-	21,881
Actuarial gain/(loss)	885,559	(177,112)	708,447	885,559	(177,112)	708,447
Cash flow hedges	(1,253,098)	250,620	(1,002,478)	(589,920)	117,984	(471,936)
<b>Total</b>	<b>(343,166)</b>	<b>73,508</b>	<b>(269,658)</b>	<b>317,520</b>	<b>(59,128)</b>	<b>258,392</b>

**Note 11. Accounts Payable and Accruals**

	At 30 June 2022	At 31 December 2021
<b>Financial liabilities</b>	<b>4,225,544</b>	<b>5,470,097</b>
Trade payables	2,537,135	3,597,926
Accounts payable to capital construction contractors	997,187	1,528,370
Dividends payable	164,676	148,707
Other payables	526,546	195,094
<b>Non-financial liabilities</b>	<b>929,544</b>	<b>1,219,398</b>
Payables to employees	929,544	1,159,393
Advances from customers	-	60,005
<b>Total</b>	<b>5,155,088</b>	<b>6,689,495</b>

As of 30 June 2022 the increase in other payables was affected by revaluation of forward contracts in the amount of RUB 492,286 thousands. (31 December 2021: RUB 0 thousands)

**Note 12. Asset retirement obligations**

	At 30 June 2022	At 31 December 2021
Asset retirement obligations	1,085,348	474,642
<b>Total</b>	<b>1,085,348</b>	<b>474,642</b>

**Unipro Group****Notes to Condensed Consolidated Interim Financial Information for 6 months ended 30 June 2022**

(RUB thousand)

The asset retirement obligations as of 30 June 2022 increased in the amount of RUB RUB 602,948 thousand due to the revision of the the useful life for the purpose of calculating the assets retirement obligation from 100 years to 50 years due to changes in legislation .

**Note 13. Short-term financial liabilities**

	At 30 June 2022	At 31 December 2021
Short-term loans	-	3,266,743
<b>Total</b>	<b>-</b>	<b>3,266,743</b>

As of 31 December 2021, the Group had short-term loans from Gazprombank (JSC) and JSC Mizuho in the amount of RUB 3,250,000 thousand. This loans was fully repaid by 22 February 2022.

**Note 14. Taxes Payable Other than Income tax**

	At 30 June 2022	At 31 December 2021
VAT	2,397,905	1,817,691
Social taxes	297,708	60,820
Property tax	193,330	235,394
Other	22,762	34,929
<b>Total</b>	<b>2,911,705</b>	<b>2,148,834</b>

**Note 15. Revenue from Contracts with Customers and Other Operating Income**

	Six months ended 30 June 2022	Six months ended 30 June 2021
Electricity and capacity	50,391,225	40,983,527
Heating	830,788	923,528
Other revenue	193,908	193,442
<b>Total</b>	<b>51,415,921</b>	<b>42,100,497</b>

Other operating income for the 6 months of 2022 includes compensation received in favor of the Group from the contractor in the amount of RUB 422,579 thousand.

**Note 16. Operating Expenses**

	Six months ended 30 June 2022	Six months ended 30 June 2021
Fuel	21,864,718	19,023,528
Impairment of property, plant and equipment and intangible assets	19,753,013	175,629
Staff costs	3,967,633	3,513,586
Depreciation and amortization	3,814,636	3,693,743
Purchase of electricity and heat	1,513,701	1,721,780
Repairs and maintenance	979,525	737,797
Operational dispatch management	813,804	753,586
Taxes other than income tax	498,676	415,603
Security	274,351	283,663
Insurance cost	189,841	200,414
Raw materials and supplies	163,350	112,007
Water usage expenses	155,871	145,054
Transportation expenses	89,582	92,771
Utilities	88,268	88,442
Credit loss allowance	8,956	400,239
Rent expenses	4,795	4,451
Loss on disposals of PPE	-	51,924
Other expenses	556,017	373,534
<b>Total</b>	<b>54,736,737</b>	<b>31,787,751</b>

As of 30 June 2022 decrease of credit loss allowance mainly related to trade receivables repayment in the

**Unipro Group****Notes to Condensed Consolidated Interim Financial Information for 6 months ended 30 June 2022**

(RUB thousand)

amount of RUB 428,746 thousand (30 June 2021: RUB 0 thousands) by bank promissory notes, received as a result of agreements (Note 5).

Staff costs include:

	Six months ended 30 June 2022	Six months ended 30 June 2021
Salaries and wages, including social payments	3,276,193	2,885,412
Pension costs – defined contribution plans (including state pension fund of the Russian Federation)	659,792	609,482
Pension costs – defined benefit plans	26,978	15,929
Termination benefits	4,670	2,763
<b>Total staff costs</b>	<b>3,967,633</b>	<b>3,513,586</b>

**Note 17. Finance Income and Expense**

Finance income	Six months ended 30 June 2022	Six months ended 30 June 2021
Interest income (deposits and loan issued)	209,309	46,735
Foreign exchange gain	1,203	-
Other interest income	77,204	65,868
<b>Total</b>	<b>287,716</b>	<b>112,603</b>

Finance expense	Six months ended 30 June 2022	Six months ended 30 June 2021
Interest expense	85,532	53,194
Effect of liability and pension obligation discounting	71,349	40,065
Foreign exchange losses, net of gains	-	11,900
<b>Total</b>	<b>156,881</b>	<b>105,159</b>

**Note 18. Income Tax**

Income tax expense is recognized based on management's best estimate of the weighted average income tax rate expected for the full financial year. The estimated average income tax rate used for the six months of 2022 is 19.75 (for the six months of 2021: 19.16%)

**Income tax charge**

	Six months ended 30 June 2022	Six months ended 30 June 2021
Current income tax charge	(2,680,400)	-
Deferred income tax charge	3,147,705	(2,011,200)
<b>Total</b>	<b>467,305</b>	<b>(2,011,200)</b>

As of 30 June 2021 current income tax was not charged due to the planned taxable loss as a result from a depreciation premium for restored objects of Power Unit 3 of Berezovskaya GRES and expected costs in 2021.

**Note 19. Earnings per Share**

	Six months ended 30 June 2022	Six months ended 30 June 2021
The weighted average number of ordinary shares, outstanding during the year, net (shares)	63,048,706,145	63,048,706,145
(Loss)/ profit attributable to the shareholders of PJSC Unipro (RUB thousand)	(1,898,257)	8,485,099
<b>Basic and diluted (losses)/ earnings per share attributable to shareholders of PJSC Unipro (in RUB)</b>	<b>(0.03)</b>	<b>0.14</b>

Diluted earnings per share are equal to basic earnings as there were no contracts with a potential dilutive effect during the reporting period.

**Note 20. Capital Commitments**

As of 30 June 2022, the Group had contractual capital expenditure commitments for the property, plant and equipment totalling RUB 29,425,905 thousand (as of 31 December 2021: RUB 25,239,447 thousand).

The commitments with respect to property, plant and equipment include restoration commitments of unit 3 at Berezovskaya GRES 800 MW after the accident in February 2016 amounted to RUB 168,491 thousand (as of 31 December 2021: RUB 326,287 thousand).

Also, as of 30 June 2022, these obligations include contractual obligations for service contracts in the amount of RUB 7,735,331 thousand (as of 31 December 2021: RUB 5,831,496 thousand) and for the modernization of units at Surgutskaya GRES-2 in the amount of RUB 16,368,510 thousand (as of 31 December 2021: RUB 16,603,983 thousand).

**Note 21. Contingencies**

**Political environment.** The Group's operations and earnings continue, intermittently and to varying degrees, to feel the impact of Russian political, legislative, fiscal and regulatory developments, including those related to environmental protection.

**Insurance.** The Group holds limited insurance policies for its assets, operations, public liability and other insurable risks. Consequently, the Group is exposed to those risks for which it does not have insurance.

**Tax contingencies.** Russian tax legislation which was enacted or substantively enacted at the end of the reporting period is subject to varying interpretations when being applied to the transactions and activities of the Group. Tax positions taken by management are based on the real economic substance of the transactions and primary documents. Nevertheless, Group tax positions may be challenged by tax authorities.

Fiscal periods remain open for tax audit for three calendar years preceding the year when the decision to open a tax audit was made. Under certain circumstances, tax audits may cover longer periods.

Russian tax administration is strengthening its expertise and competence in reviewing the taxpayers' transactions and may take a more assertive position in interpretation of the tax legislation which may result in additional tax charges.

Russian transfer pricing (TP) legislation is generally aligned with the international TP principles developed by the Organisation for Economic Cooperation and Development (OECD), although it has specific features. TP legislation allows additional tax assessment in controlled transactions (transactions between related parties and certain transactions between unrelated parties) if such transactions are based not on an arms-length principle. The Management has implemented internal controls to comply with current TP legislation.

Tax liabilities arising from controlled transactions are determined based on their actual transaction prices. Development of TP rules interpretation may lead to the fact that such prices could be challenged. The impact of any such challenge cannot be reliably estimated; however, it may be significant to the financial position and/or the Group's operations.

Management believes that as of 30 June 2022 its interpretation of the relevant law is appropriate and that the Group's position is sustainable as it relates to the application of tax, currency and customs legislation.

**Environmental matters.** The Group has a long history of operating in the Russian electricity industry. The enforcement of Russian environmental regulations is evolving, and the position of government authorities on enforcing these regulations is continually being reconsidered.

Management believes that in the conditions of effective legislation on environmental protection the Group does not have material liabilities associated with environmental pollution.

**Consideration of climate change.** The Group management has taken note of global awareness and concerns about the potential impact of climate change. Currently, this matter has no significant impact on the consolidated financial statements, but Management continues to monitor developments in this area.

The Group is continuously assessing climate related risks and their impact on the Group's operation, including the physical risks of climate change (such as severe weather events and the effects of rising temperatures), the policy changes and economic consequences of efforts being made towards decarbonisation of the economy. Further disclosure how the Group's operations are impacted by the climate related risks is provided in the Group's non- financial reporting.

The participation of the Group in the events of the expert community is significant. Since 2021 the Group has become a member of the Association for the Development of Renewable Energy and, together with stakeholders, participates in the work to create a favorable investment climate and popularize the use of renewable energy sources in the Russian Federation.

The Group has a strategic goal of continuously cutting carbon emissions into the atmosphere for all pollutants. Its plans for 2022-2023 include the development of a corporate carbon regulation system.

Management believes that these risks had no significant impact on the consolidated financial statements, but Group continues to monitor developments in this area.

## Note 22. Segment Information

The Group's chief operating decision-maker is the General Director and Management Board (hereinafter «Responsible person»), who review the Group's internal reporting forms prepared in accordance with Uniper Group's Accounting Manual to assess the Group's performance and allocate resources efficiently.

Uniper Group's Accounting Manual is based on IFRS; however, the amounts may differ as the Company's internal reporting forms are intended for preparing consolidated financial statements for the entire Uniper Group. Operating segments are determined based on the above internal reporting of the Company.

The Responsible person assesses performance on a plant-by-plant basis, i.e. the performance of each of the 5 power plants: Surgutskaya GRES-2, Berezovskaya GRES, Shaturskaya GRES, Yayvinskaya GRES and Smolenskaya GRES. All GRES are combined into one operating segment, as they have similar economic and other characteristics.

The Responsible person assesses the performance of the operating segments based on earnings before interest, tax, depreciation and amortization (EBITDA) and revenue. Also, the information on the amortization of non-current assets and earnings before interest and tax (EBIT) before non-operating effects is provided to the Responsible person. Information regarding the assets and liabilities of a segment base is not provided to the Responsible person.

	Six months ended 30 June 2022	Six months ended 30 June 2021
Earnings before interest, tax, depreciation and amortization (EBITDA) before non-operating effects for:		
5 power plants	21,672,387	15,333,715
Other segments	(553,763)	(956,754)
<b>Total earnings before interest, tax, depreciation and amortization (EBITDA) before non-operating effects</b>	<b>21,118,624</b>	<b>14,376,961</b>
Depreciation and amortization	(4,670,076)	(4,437,560)
<b>Total earnings before interest and tax (EBIT) before non-operating effects</b>	<b>16,448,548</b>	<b>9,939,401</b>

Reconciliation of earnings before interest and tax (EBIT) for operating segments provided to the Responsible person, with profit before tax as in this consolidated interim financial information of the Group, is provided below:

	Six months ended 30 June 2022	Six months ended 30 June 2021
<b>Earnings before interest and tax (EBIT) before non-operating effects</b>	<b>16,448,548</b>	<b>9,939,401</b>
Adjustment of non-operating expenses:		
<i>Impairment of non-current assets</i>	(70,916,970)	(174,981)
<i>Gain from disposal of non-current assets</i>	(40,167)	(44,383)
<i>Expenses (expected credit loss allowance)</i>	(33,069)	22,911
<i>Impairment of securities</i>	(49,179)	-
<b>(Loss)/ profit before income tax</b>	<b>(54,590,837)</b>	<b>9,742,948</b>

**Unipro Group****Notes to Condensed Consolidated Interim Financial Information for 6 months ended 30 June 2022**

(RUB thousand)

	Six months ended 30 June 2022	Six months ended 30 June 2021
Adjustment of positive currency difference in EBIT	(25,272)	11,885
Finance income	287,716	112,603
Finance expense	(156,881)	(105,159)
Share of results of the joint venture	36,635	92,316
Other adjustments	52,083,077	641,706
<b>(Loss)/ profit t before income tax</b>	<b>(2,365,562)</b>	<b>10,496,299</b>

Impairment of non-current assets is reflected in the Uniper Group's consolidated financial statement as non-operating expenses according to the Uniper Group's Accounting Manual.

Other adjustments are mainly related to the following items:

	Six months ended 30 June 2022	Six months ended 30 June 2021
Difference in impairment of non-current assets	51,163,957	-
Difference in depreciation of non-current assets	855,440	743,817
Difference in value of disposed of property, plant and equipment	40,167	(7,541)
Difference in income from share interest	2,087	(87,711)
Other	21,426	(6,859)
<b>Differences in amounts for Uniper SE consolidated financial statements</b>	<b>52,083,077</b>	<b>641,706</b>

Reconciliation of revenue from external customers for all 5 power plants to total revenue:

	Six months ended 30 June 2022	Six months ended 30 June 2021
External revenue of 5 power plants	51,324,403	42,045,583
Other segments	91,518	54,914
<b>Total revenue according to the Group's consolidated financial statements</b>	<b>51,415,921</b>	<b>42,100,497</b>

The Group's revenue is analysed by products and services in Note 15.

Revenue from customers representing 10% or more of the total revenue is as follows:

	Six months ended 30 June 2022	Six months ended 30 June 2021
AO CFS	27,309,629	22,255,192
Others (mainly distribution companies under 10% each)	24,106,292	19,845,305
<b>Total revenue according to the Group's consolidated financial statements</b>	<b>51,415,921</b>	<b>42,100,497</b>

The Group operates and owns assets only on the territory of the Russian Federation.

**Note 23. Events Subsequent to the Balance Sheet Date**

On July 22, 2022 Uniper SE reported on the agreement reached with its main shareholder Fortum Oyj and the Federal government of Germany on a stabilization package for Uniper SE, which comprises a capital increase. It will exclusively be signed by the Federal government of Germany and will lead to its shareholding rights in Uniper SE.

At the moment Group's Management does not foresee any serious impact of the above mentioned agreement on the Company's corporate governance, business model and operational activity.